

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,942,024	--	--	959,730	126,924	98,612	-59,150	2,897,823	288,617	0	881,715
Hydrocarbon Gas Liquids	668,552	-202	141,959	4,109	219,633	--	3,086	103,209	334,012	593,744	139,797
Natural Gas Liquids	668,552	-202	72,628	2,733	214,737	--	6,699	103,209	334,012	514,528	--
Ethane	276,684	--	1,747	--	--	--	7,917	--	27,569	367,767	--
Propane	205,355	--	53,464	14	93,956	--	-12,120	--	269,821	95,088	--
Normal Butane	33,201	--	18,608	--	23,839	--	14,573	27,523	34,956	-1,404	--
Isobutane	79,215	--	-1,191	30	5,785	--	692	38,370	1,346	43,431	--
Natural Gasoline	74,097	-202	--	2,689	-33,665	--	-4,363	37,316	321	9,645	--
Refinery Olefins	--	--	69,331	1,376	--	--	-3,613	--	--	79,216	--
Ethylene	--	--	79	--	--	--	0	--	--	79	--
Propylene	--	--	72,617	--	--	--	-2,038	--	--	79,551	--
Butylene	--	--	-3,105	1,376	--	--	-1,575	--	--	-154	--
Isobutylene	--	--	-260	--	--	--	0	--	--	-260	--
Other Liquids	--	39,463	--	164,662	-606,938	10,338	2,546	-545,656	121,707	28,927	122,399
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	39,463	--	5,375	57,905	39,025	-140	99,133	42,774	0	6,934
Hydrogen	--	--	--	--	--	44,721	--	44,721	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	23,835	--	3,547	--	-4,179	164	318	22,721	0	1,641
Renewable Fuels (including Fuel Ethanol)	--	15,628	--	1,716	57,905	-1,405	-304	54,094	20,053	0	5,293
Fuel Ethanol	--	9,005	--	--	57,110	2,875	548	49,056	19,385	0	3,873
Renewable Fuels Except Fuel Ethanol	--	6,623	--	1,716	795	-4,280	-852	5,038	668	0	1,420
Other Hydrocarbons	--	--	--	112	--	-112	--	--	--	0	--
Unfinished Oils	--	--	--	145,648	2,204	--	2,485	58,357	58,011	28,999	44,057
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,639	-667,047	-28,687	197	-703,214	20,922	0	71,395
Reformulated	--	--	--	--	-136,670	38,531	-1,347	-96,866	74	0	10,308
Conventional	--	--	--	13,639	-530,377	-67,217	1,544	-606,348	20,849	0	61,087
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	68	--	-72	13
Finished Petroleum Products	--	--	2,513,614	54,718	-542,201	32,358	-20,425	--	916,488	1,162,425	103,367
Finished Motor Gasoline	--	--	736,137	1,187	-79,351	25,812	-2,935	--	215,769	470,951	8,539
Reformulated	--	--	154,675	--	--	-42,169	--	--	--	112,506	--
Conventional	--	--	581,462	1,187	-79,351	67,981	-2,935	--	215,769	358,446	8,539
Finished Aviation Gasoline	--	--	2,679	--	-12,532	--	-30	--	--	-9,823	387
Kerosene-Type Jet Fuel	--	--	285,538	125	-166,331	--	78	--	49,284	69,970	15,144
Kerosene	--	--	251	--	--	--	-121	--	1,115	-743	125
Distillate Fuel Oil	--	--	939,020	3,378	-288,907	6,546	-9,329	--	398,108	271,258	39,463
15 ppm sulfur and under	--	--	851,776	--	-267,951	6,546	-8,852	--	346,321	252,902	33,531
Greater than 15 ppm to 500 ppm sulfur	--	--	32,868	--	-4,057	--	-28	--	32,261	-3,422	1,469
Greater than 500 ppm sulfur	--	--	54,376	3,378	-16,899	--	-449	--	19,526	21,778	4,463
Residual Fuel Oil ⁷	--	--	70,926	21,412	8,876	--	-5,670	--	74,480	32,404	18,686
Less than 0.31 percent sulfur	--	--	11,332	2,577	661	--	-1,107	--	NA	NA	1,164
0.31 to 1.00 percent sulfur	--	--	3,868	1,594	174	--	-779	--	NA	NA	4,510
Greater than 1.00 percent sulfur	--	--	55,726	17,241	8,041	--	-3,784	--	NA	NA	13,012
Petrochemical Feedstocks	--	--	90,659	12,796	1,404	--	-122	--	--	104,981	2,425
Naphtha for Petro. Feed. Use	--	--	56,089	9,400	1,062	--	-9	--	--	66,560	1,451
Other Oils for Petro. Feed. Use	--	--	34,570	3,396	342	--	-113	--	--	38,421	974
Special Naphthas	--	--	11,365	4,291	-245	--	-107	--	--	15,518	899
Lubricants	--	--	45,197	8,729	-7,501	--	-1,968	--	29,831	18,562	7,861
Waxes	--	--	1,240	358	-9	--	-51	--	262	1,378	199
Petroleum Coke	--	--	165,477	2,400	6,311	--	795	--	143,782	29,611	5,343
Marketable	--	--	127,030	2,400	6,311	--	795	--	143,782	-8,836	5,343
Catalyst	--	--	38,447	--	--	--	--	--	--	38,447	--
Asphalt and Road Oil	--	--	26,693	--	-3,704	--	-914	--	3,631	20,273	3,923
Still Gas	--	--	119,287	--	--	--	--	--	--	119,287	--
Miscellaneous Products	--	--	19,145	42	-213	--	-51	--	226	18,799	373
Total	2,610,576	39,261	2,655,573	1,183,219	-802,582	141,308	-73,943	2,455,376	1,660,824	1,785,096	1,247,278

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy